

## Information about the Reserve Price for interconnection points and storage network points

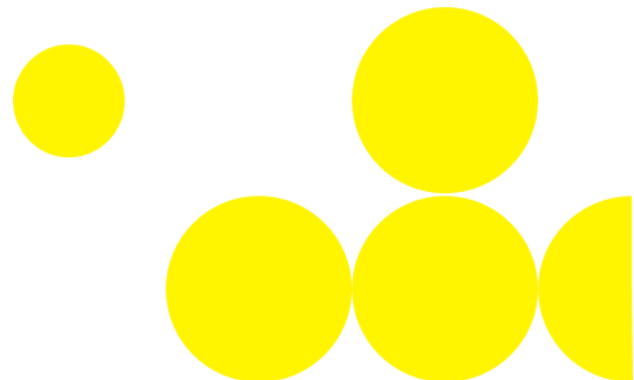
ONTRAS Gastransport GmbH



Compressor Station Bobbau

Valid from 01 January 2025

*Due to regulatory requirements (decisions BK9-19/610 „REGENT 2021 and BK9-19/607 „AMELIE 2021“), a market area wide uniform price is made and applied in the ONTRAS market grid.*



# The Reserve Price for interconnection points and storage network points

According to regulation (EU) 2017/460 (Network Code Tariff) article 32, we inform you about the Reserve Price for interconnection points and storage network points in 2025 in the annex of this information.

## 1. Calculation of the Capacity Charge

The payable Capacity Charge is the result of following formulas for each specific capacity.

a) For freely allocable capacity (FZK):

Yearly, quarterly, monthly and daily capacity: 
$$E = K \cdot \frac{d}{d_j} \cdot s \cdot f_{uj} \cdot R$$

Within-Day: 
$$E = K \cdot \frac{h}{h_j} \cdot s \cdot f_{uj} \cdot R$$

b) For firm dynamically allocable capacities (DZK) and conditional firm, freely allocable capacities (bFZK)

Yearly, quarterly, monthly and daily capacity: 
$$E = K \cdot \frac{d}{d_j} \cdot s \cdot f_{uj} \cdot R \cdot 0.9$$

Within-Day: 
$$E = K \cdot \frac{h}{h_j} \cdot s \cdot f_{uj} \cdot R \cdot 0.9$$

c) For interruptible capacity:

Yearly, quarterly, monthly and daily capacity: 
$$E = K \cdot \frac{d}{d_j} \cdot s \cdot f_{uj} \cdot R \cdot f_{utb}$$

Within-Day: 
$$E = K \cdot \frac{h}{h_j} \cdot s \cdot f_{uj} \cdot R \cdot f_{utb}$$

| Variable  | Definition  |
|-----------|---|
| $E$       | ... Capacity charge in EUR  |
| $K$       | ... Capacity in kWh/h   |
| $d$       | ... Contract period in days   |
| $d_j$     | ... Days of calendar year (standard year: 365; leap year: 366)  |
| $h$       | ... Contract period in hours  |
| $h_j$     | ... Hours of calendar year (standard year: 8,760; leap year: 8,784)                                       |
| $s$       | ... Seasonal factors for storage network points (see point 3) or $s = 1$ for any other network point type |
| $f_{uj}$  | ... Short-term multipliers (see point 2)  |
| $R$       | ... Standard Capacity Charge in EUR/kWh/h/a (see annex)   |
| $f_{utb}$ | ... Discount factor for interruptible capacity (see annex)  |

## 2. Short-term multipliers

(in accordance with Ordinance BK9-24/608 and BK9-23/612 of the Bundesnetzagentur)

| <b>Contract period in days</b> |              | <b>Type</b> | <b>Short-term multiplier</b> |
|--------------------------------|--------------|-------------|------------------------------|
| <i>from</i>                    | <i>until</i> |             | $f_{st}$                     |
| 0                              | 1            | Within-Day  | 2.0                          |
| 1                              | 27           | Day         | 1.4                          |
| 28                             | 89           | Month       | 1.25                         |
| 90                             | 364          | Quarter     | 1.1                          |
| 365                            | $\infty$     | Year        | 1.0                          |

## 3. Seasonal factors for storage network points

For periods of less than a year seasonal factors are applied for storage network points on monthly base. These can be found in the following table:

| <b>Direction</b> | <b>Jan<br/>Feb   Mar</b> | <b>Apr   May   Sep<br/>Oct   Nov   Dec</b> | <b>Jun   Jul<br/>Aug</b> |
|------------------|--------------------------|--|--------------------------|
|                  | <i>s</i>                 |  |                          |
| Entry            | 0.5                      | 1.0  | 1.5                      |
| Exit             | 1.5                      | 1.0  | 0.5                      |

# Annex: entry and exit tariffs for firm and interruptible capacity

## 1. Tariffs for entry capacities (without storages)

| Entry points               | Network point-ID  <br>Marktllokations-ID | Standard Capacity<br>Charge<br>(R)<br><br>EUR/kWh/h/a | Discount factor<br>for interruptible capacity <sup>1</sup><br>( $f_{utb}$ )<br><br>Y, Q, M, D, WID |
|----------------------------|--|---|--|
| <b>Cross border points</b> |  |   |  |
| GCP GAZ-SYSTEM/ONTRAS      | 12967                                    | 6.71  | 0.90   |

## 2. Tariffs for exit capacities (without storages)

| Exit points                | Network point-ID  <br>Marktllokations-ID | Standard Capacity<br>Charge<br>(R)<br><br>EUR/kWh/h/a | Discount factor<br>for interruptible capacity <sup>1</sup><br>( $f_{utb}$ )<br><br>D, WID Y, Q, M |
|----------------------------|--|---|---|
| <b>Cross border points</b> |  |   |   |
| GCP GAZ-SYSTEM/ONTRAS      | 12967                                    | 6.71  | 0.89 0.90   |

## 3. Tariffs for entry capacities at storages (UGS)

| Storage network point | Network point-ID | Standard Capacity<br>Charge<br>(R)<br><br>EUR/kWh/h/a | Discount factor<br>for interruptible<br>capacity<br>( $f_{utb}$ ) |
|-----------------------|------------------|---|---|
| UGS Kraak             | 2564             | 1.6775  | 0.90  |
| UGS Peckensen         | 1322             | 1.6775  | 0.90  |
| UGS Staßfurt          | 61004            | 1.6775  | 0.90  |
| VGS Storage Hub       | 4290             | 1.6775  | 0.90  |

## 4. Tariffs for exit capacities at storages (UGS)

| Storage network point | Network point-ID | Standard Capacity<br>Charge<br>(R)<br><br>EUR/kWh/h/a | Discount factor<br>for interruptible<br>capacity<br>( $f_{utb}$ ) |
|-----------------------|------------------|---|---|
| TEP Storage Hub       | 6257             | 1.6775  | 0.90  |
| UGS Kraak             | 2564             | 1.6775  | 0.90  |
| UGS Peckensen         | 1322             | 1.6775  | 0.90  |
| UGS Staßfurt          | 61004            | 1.6775  | 0.90  |
| VGS Storage Hub       | 4290             | 1.6775  | 0.90  |

<sup>1</sup> The factor applies to the product types Year (Y), Quarter (Q), Month (M), Day (D) and Within-Day (WID)